

RESOLUTION NO. 18-04

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF LANCASTER, CALIFORNIA, AMENDING RESOLUTION NO. 16-11 ESTABLISHING CUSTOMER POWER GENERATION RATES FOR LANCASTER CHOICE ENERGY

WHEREAS, the City Council adopted Ordinance 997 declaring its intent to establish a Community Choice Aggregation (CCA) program; and

WHEREAS, the City Council approved an Implementation Plan to establish a Community Choice Aggregation Program; and

WHEREAS, the Implementation Plan was certified by the California Public Utilities Commission on October 16, 2014; and

WHEREAS, Lancaster Choice Energy (LCE) was registered as an energy provider on October 31, 2014; and

WHEREAS, City Council adopted Resolution No. 17-06, amending Resolution No. 16-11 and establishing power generation rates for customers of LCE on January 23, 2017; and

WHEREAS, LCE desires to establish 2018 power generation rate schedules for all customers; and

WHEREAS, LCE desires to add five new rate schedules (TOU-D-A, TOU-D-T, TOU-EV-4, TOU-PA-3-A, and TOU-GS-3-A) to offer the same full suite of rate schedules offered by Southern California Edison (SCE) to customers served in the City of Lancaster;

WHEREAS, the 2018 rates are sufficient to cover the operating costs of LCE including establishing a rate stability reserve.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LANCASTER AS FOLLOWS:

Section 1. Rates for power generation are established per the attached rate schedule effective with meter read dates beginning March 1, 2018 following approval of the City Council.

Section 2. The new rates shall be effective for meter read dates beginning March 1, 2018 following approval of the City Council.

PASSED, APPROVED and ADOPTED this 13th day of February, 2018, by the following vote:

AYES: Council Members Malhi, Underwood-Jacobs, Vice Mayor Crist

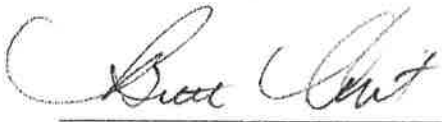
NOES: None

ABSTAIN: None

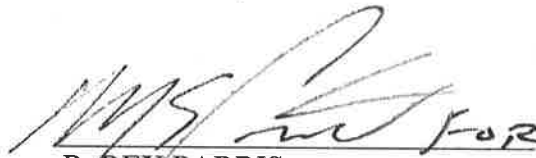
ABSENT: Council Member Mann, Mayor Parris

ATTEST:

APPROVED:



BRITT AVRIT, MMC
City Clerk
City of Lancaster



R. REX PARRIS
Mayor
City of Lancaster

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) ss
CITY OF LANCASTER)

CERTIFICATION OF RESOLUTION
CITY COUNCIL

I, _____, _____ City of Lancaster, California, do hereby certify that this is a true and correct copy of the original Resolution No. 18-04, for which the original is on file in my office.

WITNESS MY HAND AND THE SEAL OF THE CITY OF LANCASTER, on this _____ day of _____, _____.

(seal)

LANCASTER CHOICE ENERGY
CALENDAR YEAR 2018 PROPOSED RATES

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	LCE CURRENT RATE	LCE PROPOSED 2018 RATE	
RESIDENTIAL					
DOMESTIC (D)	DOMESTIC (D)				
	ENERGY CHARGE (\$/KWH)	All Usage	0.06373	0.06270	
DOMESTIC CARE (D-CARE)	DOMESTIC CARE (D-CARE)				
	ENERGY CHARGE (\$/KWH)	All Usage	0.06373	0.06270	
	DOMESTIC-PRI				
	ENERGY CHARGE (\$/KWH)	All Usage	N/A	0.06019	
TOU-D-A	TOU-D-A				
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	N/A	0.29947	
		OFF-PEAK	N/A	0.10254	
		SUPER OFF-PEAK	N/A	0.01731	
	<u>WINTER</u>	PEAK	N/A	0.18046	
		OFF-PEAK	N/A	0.09696	
		SUPER OFF-PEAK	N/A	0.02146	
	BASELINE CREDIT (\$/KWH/METER/DAY)	All Usage	N/A	(0.07926)	
	TOU-D-B	TOU-D-B			
ENERGY CHARGE (\$/KWH)		<u>SUMMER</u>			
		PEAK	0.20983	0.23876	
		OFF-PEAK	0.04575	0.04184	
		SUPER OFF-PEAK	0.02821	0.01731	
<u>WINTER</u>		PEAK	0.10441	0.11976	
		OFF-PEAK	0.04096	0.03626	
		SUPER OFF-PEAK	0.03335	0.02146	
TOU-D-T		TOU-D-T			
		ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
	TIER 1 PEAK		N/A	0.22742	
	TIER 1 OFF-PEAK		N/A	0.04343	
		TIER 2 PEAK	N/A	0.22742	
		TIER 2 OFF-PEAK	N/A	0.04343	
	<u>WINTER</u>	TIER 1 PEAK	N/A	0.11091	
		TIER 1 OFF-PEAK	N/A	0.03644	
		TIER 2 PEAK	N/A	0.11091	
		TIER 2 OFF-PEAK	N/A	0.03644	
TOU-EV-1	TOU-EV-1				
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.15820	0.17837	
		OFF-PEAK	0.03516	0.02325	
	<u>WINTER</u>	PEAK	0.04411	0.04786	
		OFF-PEAK	0.03589	0.02399	

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COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE

TOU-8-SEC-A	TOU-8-SEC-A			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.26365	0.29633
		MID-PEAK	0.07052	0.07453
		OFF-PEAK	0.02619	0.02360
		<u>WINTER</u>		
		MID-PEAK	0.04017	0.03966
		OFF-PEAK	0.03092	0.02903
TOU-8-SEC-B	TOU-8-SEC-B			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.06449	0.06759
		MID-PEAK	0.04173	0.04145
		OFF-PEAK	0.02619	0.02360
		<u>WINTER</u>		
		MID-PEAK	0.04017	0.03966
		OFF-PEAK	0.03092	0.02903
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	18.37	21.10
		SUMMER TR MID-PEAK	3.52	4.05
TOU-8-PRI-A	TOU-8-PRI-A			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.26212	0.29469
		MID-PEAK	0.06872	0.07253
		OFF-PEAK	0.02622	0.02372
		<u>WINTER</u>		
		MID-PEAK	0.03995	0.03950
		OFF-PEAK	0.03088	0.02908
TOU-8-PRI-B	TOU-8-PRI-B			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.06415	0.06730
		MID-PEAK	0.04141	0.04118
		OFF-PEAK	0.02622	0.02372
		<u>WINTER</u>		
		MID-PEAK	0.03995	0.03950
		OFF-PEAK	0.03088	0.02908
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	18.42	21.16
		SUMMER TR MID-PEAK	3.48	3.99
TOU-8-SUB-B	TOU-8-SUB-B			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.06162	0.06421
		MID-PEAK	0.04068	0.04016
		OFF-PEAK	0.02624	0.02356
		<u>WINTER</u>		
		MID-PEAK	0.03965	0.03896
		OFF-PEAK	0.03092	0.02894
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	18.16	20.86
		SUMMER TR MID-PEAK	3.35	3.84
TOU-EV-3-A	TOU-EV-3-A			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.22670	0.25564
		MID-PEAK	0.05984	0.06283
		OFF-PEAK	0.02556	0.01920
		<u>WINTER</u>		
		PEAK	0.05060	0.05739
		MID-PEAK	0.04557	0.04663
		OFF-PEAK	0.03012	0.02371
TOU-EV-4	TOU-EV-4			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	N/A	0.23545
		MID-PEAK	N/A	0.05456
		OFF-PEAK	N/A	0.01522
		<u>WINTER</u>		
		PEAK	N/A	0.05080
		MID-PEAK	N/A	0.03644
		OFF-PEAK	N/A	0.01972

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TOU-GS-1-A	TOU-GS-1-A	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>					
			PEAK	0.12518	0.13883			
			MID-PEAK	0.08832	0.09649			
			OFF-PEAK	0.06379	0.06632			
			<u>WINTER</u>					
			MID-PEAK	0.05971	0.06364			
			OFF-PEAK	0.05103	0.05366			
			TOU-GS-1-B	TOU-GS-1-B	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
						PEAK	0.11163	0.11569
						MID-PEAK	0.03888	0.04216
OFF-PEAK	0.02219	0.02402						
<u>WINTER</u>								
MID-PEAK	0.07033	0.07402						
OFF-PEAK	0.04195	0.04476						
DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	6.28				7.21		
	SUMMER TR MID-PEAK	2.39				2.74		
TOU-GS-2-A	TOU-GS-2-A	ENERGY CHARGE (\$/KWH)				<u>SUMMER</u>		
			PEAK	0.28750	0.33214			
			MID-PEAK	0.07841	0.08051			
			OFF-PEAK	0.02323	0.01716			
			<u>WINTER</u>					
			MID-PEAK	0.03946	0.03579			
			OFF-PEAK	0.02959	0.02446			
			TOU-GS-2-B	TOU-GS-2-B	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
						PEAK	0.07903	0.08125
						MID-PEAK	0.04268	0.03949
OFF-PEAK	0.02324	0.01717						
<u>WINTER</u>								
MID-PEAK	0.03947	0.03580						
OFF-PEAK	0.02960	0.02447						
DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	16.82				19.31		
	SUMMER TR MID-PEAK	3.28				3.77		
TOU-GS-3-A	TOU-GS-3-A	ENERGY CHARGE (\$/KWH)				<u>SUMMER</u>		
			PEAK	N/A	0.30820			
			MID-PEAK	N/A	0.07806			
			OFF-PEAK	N/A	0.02169			
			<u>WINTER</u>					
			MID-PEAK	N/A	0.03770			
			OFF-PEAK	N/A	0.02711			
			TOU-GS-3-B	TOU-GS-3-B	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
						PEAK	0.07964	0.08406
						MID-PEAK	0.04349	0.04253
OFF-PEAK	0.02534	0.02169						
<u>WINTER</u>								
MID-PEAK	0.03828	0.03770						
OFF-PEAK	0.03006	0.02711						
DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	16.91				19.43		
	SUMMER TR MID-PEAK	3.33				3.83		

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AGRICULTURAL AND PUMPING

TOU-PA-2-A	TOU-PA-2-A			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.27638	0.31382
		MID-PEAK	0.06824	0.07029
		OFF-PEAK	0.02535	0.02326
		<u>WINTER</u>		
		MID-PEAK	0.03936	0.03936
		OFF-PEAK	0.03008	0.02870
TOU-PA-2-B	TOU-PA-2-B			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.09598	0.10440
		MID-PEAK	0.04449	0.04525
		OFF-PEAK	0.02535	0.02326
		<u>WINTER</u>		
		MID-PEAK	0.03936	0.03936
		OFF-PEAK	0.03008	0.02870
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	10.35	11.88
		SUMMER TR MID-PEAK	1.86	2.15
TOU-PA-2-SOP-2	TOU-PA-2-SOP-2			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.06886	0.07669
		OFF-PEAK	0.03956	0.04205
		SUPER OFF-PEAK	0.02356	0.01680
		<u>WINTER</u>		
		OFF-PEAK	0.04362	0.04578
		SUPER OFF-PEAK	0.02795	0.02119
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	15.23	17.51
TOU-PA-3-A	TOU-PA-3-A			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	N/A	0.24271
		MID-PEAK	N/A	0.06044
		OFF-PEAK	N/A	0.02522
		<u>WINTER</u>		
		MID-PEAK	N/A	0.04013
		OFF-PEAK	N/A	0.03027
TOU-PA-3-B	TOU-PA-3-B			
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>		
		PEAK	0.08464	0.09410
		MID-PEAK	0.04132	0.04434
		OFF-PEAK	0.02467	0.02522
		<u>WINTER</u>		
		MID-PEAK	0.03765	0.04013
		OFF-PEAK	0.02906	0.03027
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	8.97	10.30
		SUMMER TR MID-PEAK	1.45	1.66

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STREET AND OUTDOOR LIGHTING

AL-2, LS-1, LS-2, LS-3, OL-1	LS-1		
	ENERGY CHARGE (\$/KWH)	0.04837	0.04837
TC-1	TC-1		
	ENERGY CHARGE (\$/KWH)	0.06587	0.06587

100% RENEWABLE OPTION

Customers electing the 100% renewable service option will pay the applicable rate for the basic 35% renewable service option plus the 100% renewable premium charge.

ENERGY CHARGE (\$/KWH)	NON-RESIDENTIAL	0.01500	0.01500
ENERGY CHARGE (\$/MONTH)	RESIDENTIAL CARE	10.00	10.00
ENERGY CHARGE (\$/MONTH)	RESIDENTIAL	5.00	5.00

VOLTAGE DISCOUNT

For primary voltage, each component of the standard rate shall be discounted. 4% 4%

